

Table 4

**LIST OF THE SOUR OIL AND GAS FIELDS\* IN POLAND as of 31.XII.2025 with field numbers in the MIDAS System\*\***  
[thousand tonnes]

	Field no. in the MIDAS System**	Name of field	State of develop- ment	Geological resources			Output	County	
				exploitable anticipated economic sub-economic <sup>s</sup>		economic			
				Total	categories of resources exploration				
				A+B	C				
<b>Total number of fields: 4</b>				<b>248.68</b> _s	<b>210.14</b> _s	<b>38.54</b> _s	<b>104.43</b>	<b>24.55</b>	
<b>Lubuskie Voivodship number of fields: 1</b>				<b>3.13</b> _s	<b>3.13</b> _s	- _s	<b>3.35</b>	<b>0.52</b>	
1	4962	Górzyca	E	3.13	3.13	-	3.35	0.52	ślubicki
<b>Zachodniopomorskie Voivodship number of fields: 3</b>				<b>245.55</b> _s	<b>207.01</b> _s	<b>38.54</b> _s	<b>101.08</b>	<b>24.03</b>	
1	7065	Barnówko-Mostno-Buszewo (BMB)	E	207.01	207.01	-	99.29	23.98	gorzowski, myśliborski
2	7391	Cychry	E	38.54	-	38.54	1.79	0.05	myśliborski
3	5513	Zielin	Z	-	-	-	-	-	gryfiński

\* approved sulfur resources, where sulfur is the accompanying mineral in gas and oil fields and obtained in the process of desulfurization

Accepted abbreviations used in "The balance of mineral deposits resources in Poland" for a state of a deposit/field development:

**E** – an exploited deposit/field – with a valid exploitation concession; output carried out regularly (annually)

**Z** – an abandoned deposit/field – in which exploitation has been given up

\*\* **MIDAS** - System of management and protection of mineral resources in Poland

Definitions of resources (According to: *the Regulation of the Minister of the Environment of the 1<sup>st</sup> of July 2015 on a geological-investment documentation of a hydrocarbon field (Journal of Laws 2015, Item 968)*; *the Regulation of the Minister of the Environment of the 24<sup>th</sup> of April 2012 on detailed requirements for deposit development plans (Journal of Laws 2012, Item 511)*):

**Geological resources** (in place) – total mineral resources within a deposit boundaries.

**Exploitable resources** – crude oil or natural gas resources, which are supposed to be extracted by applying current exploitation technology.

**Anticipated economic resources** – field resources (or part of a field) meeting limit values of parameters that define a field.

**Anticipated sub-economic resources** – field resources (or part of a field) not meeting limit values of parameters that define a field.

**Economic resources** (in place) – a part of anticipated economic resources or anticipated sub-economic resources or – in the case of brines, curative and thermal water – exploitable resources, within a projected mining area or a separated field part designed for development, that can be a subject of technically and economically justified exploitation upon meeting the law requirements, including environmental restraints.

**Limit values of parameters that define a field** – values of deposit parameters delineating a field geological boundaries.

Definitions of categories:

**Hydrocarbons** (According to: *the Regulation of the Minister of the Environment of the 1<sup>st</sup> of July 2015 on the geological-investment documentation of a hydrocarbon field (Journal of Laws, Item 968)*):

**C (preliminary exploration)** – hydrocarbons field boundaries are delineated on a basis of geophysical measurements and geological interpretation; such data, contained in a geological-investment documentation of a hydrocarbon field allow to plan other works necessary to continue field exploration or its exploitation, when there is hydrocarbon inflow from at least one well in an amount of economic value or, in the case of multi-horizontal fields, when a hydrocarbons saturation of gas and oil horizons is known on a basis of the drilling geophysics logging with gas, oil or methane inflow from at least one well in an amount of economic value. An admissible error of average field parameters and resources estimation cannot exceed 50%.

**B (detailed exploration)** – a geological structure of a field, its boundaries and reservoir parameters as well as their variability, are determined on a basis of detailed results of geological works; such data, contained in a geological-investment documentation of a hydrocarbon field allow to plan other works necessary to continue field exploration or its exploitation, when there is hydrocarbon inflow from at least one well in an amount of economic value. An admissible error of average field parameters and resources estimation cannot exceed 35%.

**A (detailed exploration)** – data for a B category are defined on a basis of exploitation results. An admissible error of average field parameters and resources estimate cannot exceed 20%.