

**CRUDE OIL – resources in Poland as of 31.XII.2025**  
[thousand tonnes]

	number of fields	Exploitable resources				anticipated sub-economic	Economic resources
		anticipated economic			oil condensate		
		Total	categories of resources exploration				
			A+B	C			
<b>TOTAL RESOURCES</b>	<b>89</b>	<b>18.781.25</b>	<b>11.124.96</b>	<b>7.656.29</b>	<b>396.07</b>	<b>8.191.83</b>	
		16,603.76	11,101.31	5,502.45	394.93	7,632.06	
		2,177.49	23.65	2,153.84	1.14	559.77	
<b>including – resources of exploited fields</b>							
Total	<u>55</u>	<u>18,520.20</u>	<u>11,080.10</u>	<u>7,440.10</u>	-	<u>8,191.83</u>	
		16,367.86	11,080.10	5,287.76	-	7,632.06	
		2,152.34	-	2,152.34	-	559.77	
Baltic Sea	<u>2</u>	<u>4,846.60</u>	<u>4,809.38</u>	<u>37.22</u>	-	<u>4,111.03</u>	
		4,846.60	4,809.38	37.22	-	4,111.03	
		-	-	-	-	-	
Carpathians	<u>20</u>	<u>568.18</u>	<u>507.21</u>	<u>60.97</u>	-	<u>240.59</u>	
		568.18	507.21	60.97	-	240.59	
		-	-	-	-	-	
Polish Lowland	<u>26</u>	<u>12,810.70</u>	<u>5,607.85</u>	<u>7,202.85</u>	-	<u>3,717.38</u>	
		10,658.36	5,607.85	5,050.51	-	3,157.61	
		2,152.34	-	2,152.34	-	559.77	
Carpathian Foreland	<u>7</u>	<u>294.72</u>	<u>155.66</u>	<u>139.06</u>	-	<u>122.83</u>	
		294.72	155.66	139.06	-	122.83	
		-	-	-	-	-	
<b>including – resources of non-exploited fields</b>							
Total	<u>4</u>	<u>151.89</u>	<u>35.96</u>	<u>115.93</u>	<u>325.40</u>	-	
		132.89	16.96	115.93	325.40	-	
		19.00	19.00	-	-	-	
Polish Lowland	<u>2</u>	<u>35.96</u>	<u>35.96</u>	-	-	-	
		16.96	16.96	-	-	-	
		19.00	19.00	-	-	-	
Carpathian Foreland	<u>2</u>	<u>115.93</u>	-	<u>115.93</u>	<u>325.40</u>	-	
		115.93	-	115.93	325.40	-	
		-	-	-	-	-	
<b>including – resources of abandoned fields</b>							
Total	<u>30</u>	<u>109.16</u>	<u>8.90</u>	<u>100.26</u>	<u>70.67</u>	-	
		103.01	4.25	98.76	69.53	-	
		6.15	4.65	1.50	1.14	-	
Carpathians	<u>9</u>	<u>32.40</u>	<u>1.49</u>	<u>30.91</u>	<u>17.17</u>	-	
		30.90	1.49	29.41	17.17	-	
		1.50	-	1.50	-	-	
Polish Lowland	<u>17</u>	<u>72.11</u>	<u>2.76</u>	<u>69.35</u>	<u>2.57</u>	-	
		72.11	2.76	69.35	1.43	-	
		-	-	-	1.14	-	
Carpathian Foreland	<u>4</u>	<u>4.65</u>	<u>4.65</u>	-	<u>50.93</u>	-	
		-	-	-	50.93	-	
		4.65	4.65	-	-	-	

**Explanations of terms used in the table:**

Definitions of resources (According to: the Regulation of the Minister of the Environment of the 1<sup>st</sup> of July 2015 on a geological investment documentation of a hydrocarbon field (Journal of Laws 2015, Item 968); the Regulation of the Minister of the Environment of the 24<sup>th</sup> of April 2012 on detailed requirements for deposit development plans (Journal of Laws 2012, Item 511)):

**Exploitable resources** – crude oil or natural gas resources, which are supposed to be extracted by applying current exploitation technology.

**Anticipated economic resources** – field resources (or part of a field) meeting limit values of parameters that define a field.

**Anticipated sub-economic resources** – field resources (or part of a field) not meeting limit values of parameters that define a field.

**Economic resources** (in place) – a part of anticipated economic resources or anticipated sub-economic resources or – in the case of brines, curative and thermal water – exploitable resources, within a projected mining area or a separated field part designed for development, that can be a subject of technically and economically justified exploitation upon meeting the law requirements, including environmental restraints.

**Limit values of parameters that define a field** – values of deposit parameters delineating a field geological boundaries.

Definitions of categories:

**Hydrocarbons** (According to: *the Regulation of the Minister of the Environment of the 1st of July 2015 on a geological-investment documentation of a hydrocarbon field (Journal of Laws, Item 968)*):

**C (preliminary exploration)** – hydrocarbons field boundaries are delineated on a basis of geophysical measurements and geological interpretation; such data, contained in a geological-investment documentation of a hydrocarbon field allow to plan other works necessary to continue field exploration or its exploitation, when there is hydrocarbon inflow from at least one well in an amount of economic value or, in the case of multi-horizontal fields, when a hydrocarbons saturation of gas and oil horizons is known on a basis of the drilling geophysics logging with gas, oil or methane inflow from at least one well in an amount of economic value. An admissible error of average field parameters and resources estimation cannot exceed 50%.

**B (detailed exploration)** – a geological structure of a field, its boundaries and reservoir parameters as well as their variability, are determined on a basis of detailed results of geological works; such data, contained in a geological-investment documentation of a hydrocarbon field allow to plan other works necessary to continue field exploration or its exploitation, when there is hydrocarbon inflow from at least one well in an amount of economic value. An admissible error of average field parameters and resources estimation cannot exceed 35%.

**A (detailed exploration)** – data for a B category are defined on a basis of exploitation results. An admissible error of average field parameters and resources estimate cannot exceed 20%.