

Table 2

PRODUCTION OF OIL AND CONDENSATE IN POLAND as of 31.XII.2025
[thousand tonnes]

	Total	From documented resources				Total oil condensate
		anticipated economic			anticipated sub- economic	
		Total	categories of resources exploration			
			A+B	C		
TOTAL	770.33	770.33	595.53	174.80	-	
	769.13	769.13	595.53	173.60	-	
	1.20	1.20	-	1.20	-	
including:						
Baltic Sea	276.35	276.35	276.35	-	-	
	276.35	276.35	276.35	-	-	
	0.00	0.00	-	-	-	
Carpathians	17.62	17.62	17.28	0.34	-	
	17.62	17.62	17.28	0.34	-	
	0.00	0.00	-	-	-	
Polish Lowland	463.71	463.71	289.84	173.87	-	
	462.51	462.51	289.84	172.67	-	
	1.20	1.20	-	1.20	-	
Carpathian Foreland	12.65	12.65	12.06	0.59	-	
	12.65	12.65	12.06	0.59	-	
	0.00	0.00	-	-	-	

Explanations of terms used in the table:

Definitions of resources (According to: *the Regulation of the Minister of the Environment of the 1st of July 2015 on a geological-investment documentation of a hydrocarbon field (Journal of Laws 2015, Item 968)*; *the Regulation of the Minister of the Environment of the 24th of April 2012 on detailed requirements for deposit development plans (Journal of Laws 2012, Item 511)*):

Anticipated economic resources – field resources (or part of a field) meeting limit values of parameters that define a field.

Anticipated sub-economic resources – field resources (or part of a field) not meeting limit values of parameters that define a field.

Limit values of parameters that define a deposit – values of field parameters delineating a field geological boundaries.

Definitions of categories:

Hydrocarbons (According to: *the Regulation of the Minister of the Environment of the 1st of July 2015 on a geological-investment documentation of a hydrocarbon field (Journal of Laws, Item 968)*):

C (preliminary exploration) – hydrocarbons field boundaries are delineated on a basis of geophysical measurements and geological interpretation; such data, contained in a geological-investment documentation of a hydrocarbon field allow to plan other works necessary to continue field exploration or its exploitation, when there is hydrocarbon inflow from at least one well in an amount of economic value or, in the case of multi-horizontal fields, when a hydrocarbons saturation of gas and oil horizons is known on a basis of the drilling geophysics logging with gas, oil or methane inflow from at least one well in an amount of economic value. An admissible error of average field parameters and resources estimation cannot exceed 50%.

B (detailed exploration) – a geological structure of a field, its boundaries and reservoir parameters as well as their variability, are determined on a basis of detailed results of geological works; such data, contained in a geological-investment documentation of a hydrocarbon field allow to plan other works necessary to continue field exploration or its exploitation, when there is hydrocarbon inflow from at least one well in an amount of economic value. An admissible error of average field parameters and resources estimation cannot exceed 35%.

A (detailed exploration) – data for a B category are defined on a basis of exploitation results. An admissible error of average field parameters and resources estimate cannot exceed 20%.